

F. No. 13/10/2013-BM
Government of India
Ministry of New and Renewable Energy
Biomass Power/Bagasse Cogeneration Division

Block-14, CGO Complex
Lodi Road, New Delhi-110003.
Date: JUNE 20th, 2014

To

- Chief Secretaries of State Governments
- Heads of State Nodal Departments
- Heads of State Nodal Agencies
- Heads of Banks/leading Financial Institutions/NCDC/IREDA/MSCB
- Central Electricity Regulatory Commission/State Electricity Regulatory Commissions

Subject: Continuation of Scheme to support "Promotion of Grid Interactive Biomass Power and Bagasse Cogeneration in Sugar Mills" during the 12th Plan Period.

Sir,

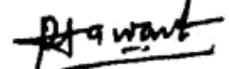
I am directed to convey the sanction of President of India to the continuation of the Plan scheme viz. "Promotion of Grid Interactive Biomass Power and Bagasse Cogeneration in Sugar Mills" during the 12th Plan period at a total cost of Rs.310crores only.

2. The scheme provides for grant of Central Financial Assistance (CFA) for setting up biomass combustion based power projects and bagasse cogeneration projects in private/cooperative/public sector sugar mills. The details of the scheme entailing objectives, eligibility criteria, pattern of CFA for eligible projects and procedure for availing said financial assistance are given in **Annexure - I**.
3. Central Financial Assistance given at Annexure-I will be applicable for the projects started on 1st April, 2013 or later. For the projects started on or before 31st March, 2013, the old rate of CFA applicable during the 11th Five Year Plan and extended to 31st March, 2013 will be applicable.
4. The Ministry of New and Renewable Energy will continue to provide financial support for R&D activities, organization of Seminars/Symposiums/Workshops/Training programmes, strengthening of technical institutions, testing facilities, engaging consultants, undertaking studies etc. on case to case basis.
5. The expenditure on the scheme will be met from the provisions under Demand No.69 for Biomass Power/ Bagasse Co generation budget head.
6. The general terms and conditions for CFA are given at **Annexure - II**. The Scheme is subject to changes/modifications as may be decided by the Government from time to time, and is subject to availability of funds. However, changes, if any, in the parameters/norms in the biomass power projects and bagasse cogeneration projects in sugar mills as enumerated in the Annexure-I of Cabinet Note under the Scheme having financial implication would be made effective in consultations with Ministry of Finance. The Ministry shall in no way be liable for expenditure incurred by promoters for pre-project preparation or other activities, merely on the basis of this order and/or related announcement made by the Ministry. In case of any dispute on interpretation of any provisions under the scheme, the decision of the Ministry shall be final and binding.

Contd....p/2

7. This issues under the delegated powers of the Ministry of New and Renewable Energy with the approval of the competent authority and with the concurrence of IFD, MNRE vide their Diary No. IFD/1192/JS&FA/14 dated 29.05.2014.

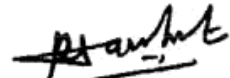
Yours faithfully,


(Dr. R.N.Sawant)
Director

Enclosures:- 'as above'.

Copy for information to:-

1. PS to Minister (NRE)
2. PSO to Secretary, MNRE
3. PPS to AS&FA, MNRE
4. PS to JS(P&C), MNRE
5. Advisers/Directors, MNRE
6. CMD, IREDA
7. File copy


(Dr. R.N.Sawant)
Director

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**SCHEME TO SUPPORT PROMOTION OF GRID INTERACTIVE BIOMASS POWER
AND BAGASSE COGENERATION IN SUGAR MILLS IN THE COUNTRY DURING
THE 12TH PLAN PERIOD**

1 OBJECTIVE

The objectives of the scheme to support promotion of grid interactive biomass power and bagasse cogeneration in sugar mills of the Ministry are given below:-

- (a) To promote setting up of biomass power projects with minimum steam pressure configuration of 60 bar and above for power generation (grid interfaced on commercial basis).
- (b) To promote cogeneration projects for surplus power generation from bagasse in private/cooperative/public sector sugar mills with minimum steam pressure configuration of 40 bar and above (Grid interfaced on commercial basis).
- (c) To promote bagasse cogeneration projects for surplus power generation in cooperative/public sector sugar mills with minimum steam pressure of 60 bar and above, taken up through BOOT/BOLT model by IPPs/State Govt. Undertakings or State Government Joint Venture Company (Grid interfaced on commercial basis).

2. ELIGIBILITY CRITERIA FOR ADMISSIBLE PROJECTS WITH RESPECT TO

a. Types of Biomass Resources

For biomass power projects:-

Biomass will include Agro-based Industrial Residue, wood produced in Energy Plantations or recovered from wild bushes / weeds, wood waste produced in industrial operations; Crop / Agro Residues.

For bagasse cogeneration projects:

Bagasse during crushing season

b. Financing Institutions

All registered financial Institutions Development / investment corporations; all nationalized bank, private banks, Central & State Cooperative Banks, State/Public Sector Leasing and Financing corporations.

c. Promoters

Promoters includes individual / independent registered companies, Joint Sector / public sector companies / state agencies and private and public sector investors having technical and managerial capabilities for implementing Biomass Power / Bagasse cogeneration projects on BOOT / BOLT or IPP basis or State Govt. undertaking or State Govt. supported Joint Venture Company/SPV Company.

d. Grid connected Biomass Power and Bagasse Cogeneration Projects with the following capacity/parameters will only be eligible under the scheme;

Biomass Power (combustion)		Minimum 60 bar steam pressure Maximum of upto 15% use of fossil fuel of total energy consumption in K. cal or as per DPR, whichever is less. For only new boilers and turbines (capacity limited to in accordance with the estimated potential in a state)
Bagasse Co-generation by Private/cooperative / Public Sector Sugar Mill		Minimum 40 bar steam pressure Maximum of upto 15% use of fossil fuel of total energy consumption in K. cal. or as per DPR, whichever is less.
Bagasse Cogeneration through BOOT/BOLT model by IPP's /State Govt. undertaking / State Govt. Joint Venture Company		Minimum 60 bar steam pressure Maximum of upto 15% use of fossil fuel of total energy consumption in K. cal. or as per DPR, whichever is less, during crushing season. Minimum export of power – 5 MW.
Bagasse Cogeneration in existing cooperative sugar mill employing boiler modification		Minimum 40 bar steam pressure. PPA as per SERC. Maximum of upto 15% use of fossil fuel of total energy consumption in K. cal. or as per DPR, whichever is less, during crushing season. Minimum export of power – 3 MW.

3. Central Financial Assistance (CFA)

a. The Central Financial Assistance for private sector projects viz IPP Grid interactive biomass combustion power projects and bagasse co-generation in private / Joint sector sugar mills, IPP based BOOT/BOLT model projects in cooperative / Public sector sugar mills will be released after successful commissioning, and commencement of commercial generation and testing of the project (**Back ended Central Financial Assistance**), except in the case of bagasse co-generation projects in cooperative/public sector sugar mills implemented by State Government undertaking / State Government Joint Venture Company/SPV Company (Urja Ankur Trust) through BOOT/BOLT model and cogeneration projects by cooperative / public sector sugar mill themselves, wherein 50% of eligible **upfront Central Financial Assistance** will be provided and the balance 50% will be released after successful commissioning and performance testing of the project.

b. Central Financial Assistance depending upon category and type of grid connected projects would to be provided as per Table A, B, & C. The amount of Central Financial Assistance would be calculated for biomass combustion power projects based on installed capacity and for bagasse cogeneration project in sugar mills based on surplus power exported to grid. The appraisal of the proposals / DPR as carried out by Financial Institutions (FI's) will generally be acceptable to Ministry & will be considered by Ministry for eligible incentives under the programme.

A. CFA for Biomass Power Project and Bagasse Cogeneration Projects by Private/Joint/Coop./Public Sector Sugar Mills

	Special Category States (NE Region, Sikkim, J&K, HP & Uttarakhand)	Other States
Project Type	Capital Subsidy	Capital subsidy
Biomass Power projects	Rs.25 lakh X (C MW) (Maximum Support of Rs 1.5 Crore per Project.)	Rs.20 lakh X (C MW) (Maximum Support of Rs 1.5 Crore per Project.)
Bagasse Co-generation by Private sugar mills*	Rs.18 lakh X (C MW) (Maximum Support of Rs 1.5 Crore per Project.)	Rs.15 lakh X (C MW) (Maximum Support of Rs 1.5 Crore per Project.)
Bagasse Co-generation projects by cooperative/ public sector sugar mills*		
40 bar & above	Rs.40 lakh	Rs.40 lakh
60 bar & above	Rs.50 lakh	Rs.50 lakh
80 bar & above	Rs.60 lakh	Rs.60 lakh
	Per MW of surplus power [@] (maximum support Rs. 6.0 crore per project)	Per MW of surplus power [@] (maximum support Rs. 6.0 crore per project)

**For new sugar mills, which are yet to start production and existing Pvt. & Co-op. sugar mills employing backpressure route/seasonal/incidental cogeneration, which exports surplus power to the grid, subsidies shall be one-half of the level mentioned above.*

@ Power generated in a sugar mill (-) power used for captive purpose i.e. net power fed to the grid during season by a sugar mill.

Here C is the capacity in MW.

B. CFA for bagasse cogeneration project in cooperative/ public sector sugar mills implemented by IPPs/State Government Undertakings or Special Purpose Vehicle (Urja Ankur Trust) through BOOT/BOLT model

PROJECT TYPE	MINIMUM CONFIGURATION	CAPITAL SUBSIDY
Single coop.mill through BOOT /BOLT Model	60 bar & above 80 bar & above	Rs.40 L/MW of surplus power * Rs.50 L/MW of surplus power* (maximum support Rs. 6.0 crore/ sugar mill)

** Power generated in a sugar mill (-) power used for captive purpose i.e. Net power fed to the grid during season in a sugar mill.*

C. CFA for bagasse cogeneration project in existing cooperative sector sugar mills employing boiler modifications

PROJECT TYPE	MINIMUM CONFIGURATION	CAPITAL SUBSIDY
Existing Cooperative Sugar Mill	40 bar & above 60 bar & above 80 bar & above	Rs.20 L/MW of surplus power * Rs.25 L/MW of surplus power* Rs.30 L/MW of surplus power*

** Power generated in a sugar mill (-) power used for captive purpose i.e. Net power fed to the grid during season in a sugar mill. CFA will be provided to the sugar mills who have not received CFA earlier from MNRE under any of its scheme.*

4. QUALITY OF PROJECT

Quality of project and the equipment utilised therein is considered important for reliability and long-term operations. Project developers would be required to follow various international standards or national standards for equipments utilized in a project.

For Biomass & Bagasse Cogeneration Projects, equipments should confirm to the following standards

Equipment	Standard
Boilers	ASME – BPVC – Section – 1 IBR 1950 and amendments thereof or conforming to these standards.
Steam Turbine	IEC 60045 DIN** 1943 CSN* 080030 ASME PTC 6.2 (Steam turbine in combined cycle) or conforming to these standards.
Alternator/Rotating Electrical Machines	IS-4722 (Rotating Electrical Machines) IS-5422 (50HZ Turbine type Generators-Basic requirements for rotating machines reference shall be made to IS4722) IEC60034 IEEE 115 or conforming to these standards
Power Transformers	IS 2026 IEC 60076 or its equivalent standard

* CSN – Czech Republic **DIN – German Institute for standardization

The projects would also be required to be tested for performance. For biomass power and bagasse cogeneration projects concerned SEB or Transmission Company or Independent designated agency such as National Productivity Council or its Regional Offices (NPC) / National Sugar Institute (NSI), Kanpur would carry out the performance test and the cost towards this would be borne by the developer.

5. PROCEDURE FOR AVAILING FINANCIAL ASSISTANCE

a. **For under implementation biomass power and bagasse cogeneration projects in private / cooperative / public sector sugar mills and bagasse cogeneration project in cooperative sugar mill through BOOT/BOLT model** - The application, in the prescribed format given in **Proforma (BM-I, II & III as applicable)**, for availing the eligible financial assistance under the programme shall be forwarded by the Developer through lead FIs immediately after approval of the term loan with copy of their appraisal note for eligible financial assistance. The proposal will be examined in the Ministry and in **principle approval** will be issued for eligible proposals for providing **back ended Central Financial Assistance** in accordance with the provisions of scheme.

b. For commissioned biomass power and bagasse cogeneration projects in private / cooperative / public sector sugar mills - Developers for claiming eligible Central Financial Assistance to forward the application through the FI as per prescribed Proforma (BM I & II) along with the following documents:-

- (i) clearances, loan disbursement certificate,
- (ii) purchase order copy/purchase agreement for boiler and turbine,
- (iii) grid synchronization letter and
- (iv) CA certificate in original for total cost incurred on project

c. For projects to be implemented by the promoter without debt financing / loans from domestic FIs/Banks, the proposals should be directly submitted to the Ministry for financial support.

d. A Project Advisory Committee (PAC) set up by the Ministry would evaluate and recommend the proposals on cogeneration project by cooperative/public sector sugar mills and through BOOT/BOLT model taken up by IPP/State Govt. undertaking / State Govt. Joint Venture Company for financial assistance.

e. Mere submission of application, or where additional information is sought by MNRE, the same would not tantamount to eligibility for Central Financial Assistance.

f. All applications should reach MNRE addressed to Director (Biomass and Bagasse Cogeneration), Ministry of New and Renewable Energy, Block No.14, CGO Complex Lodhi Road, New Delhi.

6. RELEASE OF CENTRAL FINANCIAL ASSISTANCE
Upfront Central Financial Assistance/part Central Financial Assistance

For under implementation bagasse cogeneration projects in cooperative / public sector sugar mills, boiler up gradation in existing cooperative sugar mill and BOOT/BOLT model through State Govt. undertaking / State Govt. Joint Venture Company, (Urja Ankur Trust) in cooperative / public sector sugar mills - 50% of eligible Central Financial Assistance will be released to the FI after financial closure and placement of order for major equipment and inspection of the project by designated agency such as SNAs/FIs/NPC/NSI, Kanpur etc. Balance 50% will be released after successful commissioning of the project as per DPR norms, and performance testing of the project which would inter-alia imply operation of the project for three months including at least 72 hours continuous operation at minimum 80% of rated capacity. A certificate of performance testing to be given by concerned SEB or Transmission Company or independent designated agency such as NPC/NSI, Kanpur or its Regional Office etc. will have to be produced to this effect. The capital subsidy(Central Financial Assistance) will be released to Financial Institutions who provides loans to BOOT/BOLT developers for setting up cogeneration projects towards reducing the loan amount and would be deemed as pre-payment of loan by the developers.

Back ended Central Financial Assistance

For Biomass power & bagasse cogeneration projects in private sector sugar mills, IPP based BOOT / BOLT model in Coop./public sector mills - Sanctioned Central Financial Assistance amount shall be released in a single installment on successful commissioning of the project and performance testing of the project which would inter-alia imply operation of the project for three months including at least 72 hours continuous operation at minimum 80% of rated capacity. A certificate of performance testing to be given by concerned SEB or Transmission Company or independent designated agency such as NPC/NSI or its Regional Office etc. will have to be produced to this effect. The Central Financial Assistance would reduce the loan by an equivalent amount and would be deemed as a pre-payment of the loan by the developer. In case the project is set up by the developer through its own resources, the Central Financial Assistance would be released directly to them.

7. INCENTIVES TO STATE NODAL AGENCIES

The State Nodal Agencies would be given an incentive/service charge @ 0.25% of Central Financial Assistance in order to facilitate developers in setting up Biomass Power & Bagasse Cogeneration projects. This would be released after release of full Central Financial Assistance amount.

- 8.(a) For all sanctioned projects** - The developer or his successor will be required to provide month-wise generation data on half-yearly basis to MNRE for a period of five years after it has commenced commercial generation.
- (b)** The evaluation of the Biomass Power and Bagasse Cogeneration scheme will be carried out in the last year of the 12th Plan.

9. ONGOING SANCTIONED PROJECTS AND PENDING PROPOSALS

In order to rationalize incentives given by the Ministry under its old schemes for grid interactive renewable power, it is proposed that such projects which have been supported by the Ministry in past under its interest Central Financial Assistance schemes would be given option to get the un-disbursed Central Financial Assistance amount adjusted against the outstanding loan amount as one time support after successful commissioning of the project as above. The Central Financial Assistance total amount as per the proposal will be equivalent to the original sanctioned interest Central Financial Assistance amount, taking the appropriate discount factor used in the case of release of funds to IREDA. This would not lead to any additional outgo of funds as the same have already been released to IREDA / other FIs

- 10.** The Scheme would be applicable from the date of 1st April, 2014 and would continue upto the end of 12th Five-Year Plan i.e. 31 March 2017.

**APPLICATION FORMAT FOR SCHEME OF GRID INTERACTIVE BIOMASS AND BAGASSE
COGENERATION PROJECTS (Back ended / Upfront Subsidy)**

[TO BE FILLED IN BY PROMOTER & FORWARDED THROUGH LEAD FI]

1. GENERAL

- (i) Name, Address, Phone, Fax & Email of applicant. :
- (ii) Name and designation of authorised signatory :
- (iii) Constitution (Whether Private Sector/Public Sector / joint sector/Co-operative . etc.) :
- (iv) Location of project (Village, District, State) :

2. PROJECT DETAILS

- (i) Whether new or existing sugar mill :
- (ii) Licensed Sugar Mill crushing Capacity (TCD) for last 3 years :
- (iii) Cane crushed during season for last 3 years :
- (iv) No. of crushing days during season for last 3 years :
- (v) Average crushing MT per day for last 3 years :

2010-11, 2011-12, 2012-13

3. POWER GENERATION

- (i) Installed capacity (MW) :
- (ii) Exportable capacity (MW) :
- (iii) Surplus Exportable during season (MW) :
Operating days during Season /Off-Season

4. WHETHER TIE-UP/AGREEMENT FINALISED

- (i) PPA with utility / power trader : (Yes/No)
- (ii) Firming of equipment/technology : (Yes/No)
- (iii) Disbursement of loan : (Yes/No)

5. TECHNOLOGY USED

- a. Please specify combustion/cogeneration)
- b. Physical Status of the project
- c. Likely commissioning of the project

6. BIOMASS

- a. Type of biomass (Please enclose details of availability of biomass)
- i. Agro Industrial Residue
 - ii. Agro Residue (Please specify)
- b. Quantity required
- i. Daily (Tones)
 - ii. Yearly (Tones)
- c. Cost of Biomass at site (Rs. per ton)
- d. Proposed biomass storage facility

7. SUPPORT FUEL

Type of other fuels, if proposed to be used as Support /
Supplementary Fuel :

8. AVERAGE COST OF GENERATION (Rs/Kwh) :

9. FINANCING

➤ Total cost of project as approved by FIs :



Means of financing

- (i) Debt : Equity Ratio :
- (ii) Promoter's contribution (Equity) :
- (iii) Term loans with rate of Interest (FI wise)
- (iv) Name and address of the Bank / branch :
- (v) Any other source of funding (SDF)
- (vi) Total :

10. TECHNICAL

- (i) Design pressure and temperature of steam generation :
- (ii) Capacity of boiler & make :
- (iii) Capacity of turbine & make :
- (iv) Grid voltage at which interconnection is to be done :

11. TECHNICAL

(FOR CO-OPERATIVE SUGAR MILL EMPLOYING BOILER MODIFICATION)

- (i) Capacity of boiler & make :
- (ii) Details of modification carried out in boiler :
- (iii) Earlier and present design pressure and temperature of steam generation:
- (iv) Present capacity of boiler :
- (v) Present capacity of turbine :
- (vi) Grid voltage at which interconnection is to be done :

(Authorized Signatory (Promoter))

Date:

Place:

Enclosure check list / Whether enclosed (Please tick)(next page)

- | | | |
|-----|---|-------|
| 1. | One copy of DPR as accepted by FI(s) | () |
| 2. | Copy of PPA | () |
| 3. | Copy of Statutory clearances / State Government approvals/PCBC | () |
| 4. | Sanction Order of FI(s) | () |
| 5. | Attested copies of loan Agreement (s) | () |
| 6. | Appraisal Note of FI(s) | () |
| 7. | Disbursal certificates (FI-wise) | () |
| 8. | Grid synchronization letter
(for commissioned project) | () |
| 9. | Purchase order / contract agreement for boiler and turbine | () |
| 10. | CA certificate in original for total cost incurred on project
(for commissioned project) | () |

**[TO BE FILLED BY LEAD FINANCIAL INSTITUTIONS FOR ALL BIOMASS POWER AND COGENERATION PROJECTS
AVAILING LOAN]**

<p>Name and address of the Lead Bank & Branch</p> <p>Name of Project Account Holder & Project Loan Account. No.</p> <p>Bank's Account No. (for transferring eligible subsidy through RTGS)</p> <p>IFSC Code of the Bank</p> <p>MICR Code of the Bank</p> <p>Account Type of Bank</p> <p>Name, Address, Telephone Number, Fax Number & Designation of the contact person of Bank</p>	
<p>ii) Whether any application made / proposed to be made for any other financial assistance / subsidy / loan for the project from any organization in India or abroad. If yes, please give the source details.</p>	
<p>Crushing capacity (Actual & Licensed) (sugar mill only)</p> <p>Biomass quantity used per day (for biomass project)</p>	
<p>Cost of the project (As approved by FIs)</p> <ol style="list-style-type: none"> 1. Civil Works 2. Plant & Machinery 3. Misc. Equipment 4. Pre-operative expenses 5. Others 	
<p>Means of Financing (As appraised by FIs)</p> <ol style="list-style-type: none"> 1. Promoters/Mills contribution (equity) 2. Term loan with interest (FI wise) 3. Any other sources 4. Total Project Cost <p>■ Appraised Installed Capacity (MW)</p> <p>Appraised Net / Exportable Power (MW) During season / off season</p>	

iv) Physical Status	
v) Anticipated commissioning schedule	
vii) a) Whether power purchase agreement with utility or power trader has been signed ? b) Total loan disbursed (FI wise) (release certificate to be enclosed)	
viii) Amount of estimated Capital Subsidy as per GOI sanction order	Rs.

(Authorized Signatory of F.I.)

Date:

Place:

PROFORMA BM-III

**APPLICATION FORMAT FOR SCHEME OF GRID INTERACTIVE BAGASSE COGENERATION PROJECTS IN COOPERATIVE /
PUBLIC SECTOR SUGAR MILLS THROUGH BOOT/BOLT MODEL**

[TO BE FILLED BY BOOT / BOLT PROJECT DEVELOPER & FORWARDED THROUGH LEAD FI]

i) Name of the BOOT / BOLT PROJECT DEVELOPER complete address, telephone number, fax number, e-mail etc., and name & designation of the contact person (IPP / State Govt. undertaking / State Govt. Joint Venture Company)	
ii) Name of the Host Sugar Factory (HSF) complete address, telephone number, fax number, e-mail etc., and name & designation of the contact person	
iii) Type of agreement & period (years)	BOOT / BOLT : __ years

iv) (a) Whether new or existing sugar mill : (b) Licensed Sugar Mill crushing Capacity (TCD) : for last 3 years (c) Cane crushed during season for last 3 years : (d) No. of crushing days during season for last 3 years: (e) Average crushing MT per day for last 3 years : (as per agreement) (f) Average crushing MT per day (as per agreement :	<u>2011-12, 2012-13, 2013-14</u>
v) Cogen plant capacity (MW) & pressure / temperature configuration	
vi) Guaranteed steam & power consumption, post HSF modernization	____ % cane as steam consumption & ____ kw / MT of cane crushed as power consumption
vii) Cost of the project (As approved by FIs), Rs. crore 1. Cogen power plant 2. HSF modernization 3. Fuel linkage project 4. Total	

viii) Means of Financing (As appraised by FIs), Rs. crore for cogeneration power project only 1. Promoter's contribution 2. Term loan (FI wise) with rate of Interest 3. Any other sources of funding 4. Total 5. Name & address of Bank or Branch	
ix) Physical Status 1. Signing of MoU with host sugar factory 2. Signing of project development agreement 3. Approval by competent authority (if applicable) 4. Approval by board of project developer 5. Approval by HSF board 6. Approval by HSF AGM 7. Award of EPC contractor for cogen plant equipment (or boiler / STG packages) 8. Appointment of EPC contractor for sugar factory modernization (or packages thereof) 9. Appointment of EPC consultant or owner engineer / consultant 10. Appointment of architect & civil contractor 11. Appointment of project team & key personnel	
x) Expected commissioning schedule	
xi) a) Whether power purchase agreement with utility or power trader has been signed ? b) Total loan disbursed (FI wise) (release certificate to be enclosed)	
xii) Amount of eligible Capital Subsidy as per GoI Sanction Order.	Rs. _____

xiii) Enclosure check list / Whether enclosed (Please tick)

1	Copy of DPR as accepted by FI(s)	
2	Copy of PPA	
3	Copy of Project Development Agreement (PDA) with HSF	
4	Copy of approval to PDA from competent authority	
5	Copies of board resolutions of HSF	
6	Copy of Statutory clearances / Central & State Government approvals / EC / SPCB	
7	Sanction Order of FI(s)	
8	Authorized / attested copies of loan Agreement (s)	
9	Appraisal Note of FI(s)	
10	Disbursal certificates (FI-wise)	
11	Copies of EPC contracts / package contracts	
12	Any other (please specify)	

(Authorized Signatory of BOOT/BOLT Project Developer)

Date:

Place:

GENERAL TERMS AND CONDITIONS FOR CFA BY GOVERNMENT FOR BIOMASS POWER & BAGASSE COGEN. PROJECTS

- (i) Approval of the proposal and the CFA being released to FI is towards prepayment of loan by developers for specific project and the subsidy is required to be utilized towards the reducing the loan amount for the project within the stipulated time. Any portion of the subsidy amount sanctioned which is not utilized would be required to be surrendered to the Government of India and carry forward of funds to the next financial year for utilization for the project during that year may be considered with the specific approval of this Ministry.
- (ii) The achievements made during the course of the project will be photographically covered from time to time and a copy of each such photograph will be sent to this Ministry for information and record.
- (iii) The project developer will arrange to display a Notice Board at prominent place at the project site to the effect that the project has been financially supported by Ministry of New & Renewable Energy (MNRE).
- (iv) The project developer shall ensure that the time schedule laid down for the execution of the project is strictly followed.
- (v) The project developer would render to this Ministry an audited statement of accounts including comments of the Auditor(s) regarding the observance of the condition governing the subsidy within six months following the end of each financial year.
- (vi) The Comptroller and Auditor General or any other Agency/officer(s) authorized by this Ministry will have the right of access to the books and accounts of the organization for subsidy received from the Government.
- (vii) The recipient financial institution shall provide utilization certificates in the prescribed format as per the **GFR form 19A (copy enclosed)**. Audited Statement of Expenditure to be submitted by the developer at the time of seeking next installment as per the Terms & Condition of the sanction.
- (viii) Equipments acquired with Govt. of India assistance should not be disposed of or encumbered or utilized for purpose other than for which subsidy has been sanctioned without prior approval of the Ministry.
- (ix) MNRE reserves the right to add/alter/change these conditions at its sole discretion in the wider interest of the scheme.
- (x) In case of detection of any violation of guidelines by the project developer the CFA will be recoverable with interest due.
- (xi) Concerned SNA to monitor the project and ensure that the said power plant does not utilize more than 15% of fossil fuel of total energy consumption in killo calories. Ministry does not assume any responsibility for said power plant using more than 15% fossil fuel during crusting season and implications thereof. .

FORM GFR 19 A

(See Government of India's Decision (1) below Rule 150)

Form of Utilization Certificate

S.No.	Letter No. & Date	Amount

Total

Certified that out of Rs..... of subsidy sanctioned during the year under this Ministry/Department Letter No. given in the margin and Rs..... on account of unspent balance of the previous year, a sum of Rs..... has been utilised for the purpose of for which it was sanctioned and that the balance of Rs remaining unutilised at the end of the year has been surrendered to Government (vide No..... dated) / will be adjusted during towards the subsidy payable during the next year.

2. Certified that I have satisfied myself that the conditions on which the subsidy was sanctioned have been duly fulfilled/are being fulfilled and that I have exercised the following checks to see that the money was actually utilised for the purpose for which it was sanctioned.

Kinds of checks exercised :

- 1)
- 2)
- 3)
- 4)
- 5)

Signature

Designation

Date

SPACE BELOW FOR USE IN THE MNES

Countersigned by the Division concerned.

SSO / PSO / DIRECTOR

HEAD OF THE DIVISION

Registration and Mandate Forms for Government Subsidy Credit

Registration details of Bank/F.I.

- 1.Type of Registration -
- 2.Agency Name -
- 3.Act/Registration No. -
- 4.Date of Registration (DD/MM/YY) -
- 5.Registering Authority -
- 6.State of Registration -
- 7.TIN Number -
- 8.TAN Number
- 9.Block No./Building/Village/Name of Premises -
- 10.Road/Street/Post Office -
- 11.Area/Locality -
- 12.City -
- 13.State -
- 14.District -
- 15.Pin Code -
- 16.Contact Person -
- 17.Phone No. -
- 18.Alternate Phone/Mobile No.
- 19.Email-

MANDATE FORM

ELCTRONIC CLEARING SERVICE (CREDIT CLEARING) REAL TIME GROSS SETTLEMENT (RTGS)
FACILITY FOR RECEIVING PAYMENTS

A. DETAIL OF ACCOUNT HOLDER:- For Government subsidy credit

NAME OF ACCOUNT HOLDER	
COMPLETE CONTACT ADDRESS	
TELEPHONE NUMBER/FAX/EMAIL	

B. BANK ACCOUNT DETAILS:-

BANK NAME	
BRANCH NAME WITH COMPLETE ADDRESS, TELEPHONE NUMBER AND EMAIL	
WHETHER THE BRANCH IS COMPUTERISED?	
WHETHER THE BRANCH IS RTGS ENABLED? IF YES, THEN WHAT IS THE BRANCH'S IFSC CODE	
IS THE BRANCH ALSO NEFT ENABLED?	
TYPE OF BANK ACCOUNT (Term loan account of bank where Government subsidy getting credited)	
COMPLETE BANK ACCOUNT NUMBER	
MICR CODE OF BANK	

DATE OF EFFECT:-

I hereby declare that the particulars given above are correct and complete. If the transaction is delayed or not effected at all for reasons of incomplete or incorrect information I would not hold the user Institution responsible. I have read the option invitation letter and agree to discharge responsibility expected of me as a participant under the Scheme.

.....
Signature of Bank/F.I.

Date:

Certified that the particulars furnished above are correct as per our records.

(Bank's Stamp)

.....
Signature of Bank/F.I.

Date:

1. Please attach a photocopy of cheque along with the verification obtained from the bank.
2. In case your Bank Branch is presently not "RTGS enabled", then upon its up gradation to "RTGS Enabled" branch, please submit the information again in the above proforma to the Department at earliest.